

**19 Sep 2005**

From: R.King/J. Wrenn

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	3,414.0m	Cur. Hole Size	8.500in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	3,344.6m	Last Casing OD	9.625in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGDC	Progress	0.0m	Shoe TVDBRT	2,929.0m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	36.50	Shoe MDBRT	2,945.0m	Cum Cost	\$8,347,579
Wtr Dpth(MSL)	155.5m	Days on well	44.81	FIT/LOT:	13.10ppg / 0.00ppg		
RT-ASL(MSL)	21.5m	Planned TD MD	3,414.0m				
RT-ML	177.0m	Planned TD TVDRT	3,344.6m				
Current Op @ 0600		Pulling out of hole with SPS well cleanout assy laying down all tubulars to deck.					
Planned Op		Complete pull out of hole laying down all tubulars from hole. Rig up Schlumberger and run CBL / VDL log					

Summary of Period 0000 to 2400 Hrs

Ran in hole with SPS cleanout BHA. Took circulating and rotational data at 1000 and 2000m. Scraped and circulated upper and lower packer setting depths. Ran in hole and tagged cement. Dressed cement off to 3382m MD MSL. Displaced hole to sea water. Tripped pipe out of hole to clean riser brush junk basket. Ran in hole to TD and circulated sea water. Displaced hole to filtered brine. Spotted HEC pill in 7" liner. Pulled out of hole to top of liner laying down drill pipe to deck. Displaced well to inhibited filtered brine

Operations For Period 0000 Hrs to 2400 Hrs on 19 Sep 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	TI	0000	0530	5.50	3,414.0m	Continued to RIH with cleanout assy on 5" DP At 1000m, circulated at 853gpm, 3500 psi - 60 rpm, 2K torque At 2000m, circulated at 853gpm, 4200 psi - 60 rpm, 2K torque Picked up and made up SABS tools on btm of std 69 Continued to RIH drifting DP with 2 5/8" drift
C	P	CIC	0530	0630	1.00	3,414.0m	Reciprocated the 7" casing scraper at 2968m Worked scraper from 1 stand above to 1 stand below depth Circulated at 2 x 84 spm for 3800 psi with 60 rpm
C	P	TI	0630	0700	0.50	3,414.0m	Ran in hole with SPS cleanout assy on 5" DP Continued drifting 5" DP with 2 5/8" OD drift
C	P	CIC	0700	0800	1.00	3,414.0m	Reciprocated the 7" scraper at 3156m Worked scraper 1 stand above and 1 stand below depth Circulated at 2 x 84 spm for 4200 psi with 60 rpm
C	P	TI	0800	0930	1.50	3,414.0m	Continued to run in hole with SPS cleanout BHA on 5" DP Drifted DP with 2 5/8" OD drift. Picked up riser brush and continued RIH
C	P	DC	0930	1100	1.50	3,414.0m	Tagged cement at 3352m Dressed off cement in liner down to PBTD of 3382m MD MSL
C	P	CIC	1100	1330	2.50	3,414.0m	Pumped 30 bbls HiVis pill and displaced mud out of well with sea water Flushed C & K lines to sea water
C	P	TO	1330	1430	1.00	3,414.0m	Flow checked well for 15 mins - OK Pulled riser brush back to surface and recovered 7 kg of cement, rubber and aluminium from junk basket Ran back in to PBTD
C	P	CIC	1430	1630	2.00	3,414.0m	Circulated well with sea water to clean returns
C	P	CIC	1630	2000	3.50	3,414.0m	Displaced well to 8.9 ppg filtered brine Pumped 35 bbls HiVis, 60 bbls detergent, 35 bbls HiVis followed by the filtered brine Brine had NTU = 41 after complete circulation
C	P	CIC	2000	2030	0.50	3,414.0m	Spotted 65 bbls HEC inside 7" liner
C	P	TO	2030	2330	3.00	3,414.0m	Pulled out of hole to top of 7" liner at 2845m. Laid down riser brush and recovered another 1kg of sediment from junk basket
C	P	CIC	2330	2400	0.50	3,414.0m	Circulated well to 8.9 ppg inhibited filtered brine from top of liner

Operations For Period 0000 Hrs to 0600 Hrs on 20 Sep 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	CIC	0000	0200	2.00	3,414.0m	Continued circulating inhibited filtered brine to well above 7" liner top
C	P	CIC	0200	0230	0.50	3,414.0m	Displaced booster and C & K lines to inhibited brine and functioned BOP's



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	CIC	0230	0330	1.00	3,414.0m	Dropped 2 3/8" ball and opened SABS 102 with 3300 psi Washed BOP and wellhead with 636 gpm and 30 rpm
C	P	TO	0330	0600	2.50	3,414.0m	Added 25 ltrs Barafilm to DP Pulled out of hole wet with 5" DP laying down tubulars to deck. Laid down SABS 101 and 102 tools Pumped Barafilm slug and continued to POOH laying down all tubulars to deck

Phase Data to 2400hrs, 19 Sep 2005

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.438	0.0m
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.688	1,006.0m
RISER AND BOP STACK(BOP)	27	17 Aug 2005	18 Aug 2005	307.50	12.812	1,006.0m
INTERMEDIATE HOLE(IH)	401	19 Aug 2005	05 Sep 2005	708.50	29.521	2,956.0m
EVALUATION PHASE (1)(E1)	39	03 Sep 2005	06 Sep 2005	747.50	31.146	2,956.0m
INTERMEDIATE CASING(IC)	39.5	06 Sep 2005	07 Sep 2005	787.00	32.792	2,956.0m
PRODUCTION HOLE(PH)	96	07 Sep 2005	11 Sep 2005	883.00	36.792	3,414.0m
EVALUATION PHASE (2)(E2)	95.5	11 Sep 2005	15 Sep 2005	978.50	40.771	3,414.0m
PRODUCTION CASING/LINER(PC)	66.5	15 Sep 2005	18 Sep 2005	1,045.00	43.542	3,414.0m
COMPLETION(C)	30.5	18 Sep 2005	19 Sep 2005	1,075.50	44.812	3,414.0m

WBM Data

Cost Today \$ 17405

Mud Type:	KCI Brine	API FL:	Cl:	55500mg/l	Solids(%vol):	Viscosity	27sec/qt
Sample-From:	Active	Filter-Cake:	K+C*1000:	10%	H2O:	PV	
Time:	20:00	HTHP-FL:	Hard/Ca:	120mg/l	Oil(%):	YP	
Weight:	9.00ppg	HTHP-cake:	MBT:		Sand:	Gels 10s	
Temp:			PM:		pH:	Gels 10m	
			PF:	0	PHPA:	Fann 003	
						Fann 006	
						Fann 100	
						Fann 200	
						Fann 300	
						Fann 600	
Comment	Cumulative cost \$ 374,853.50						

Bit # 8

Wear	I	O1	D	L	B	G	O2	R	
Bitwear Comments:									
Size ("):	6.000in	IADC#	1 - 2 - 7	Nozzles		Drilled over last 24 hrs		Calculated over Bit Run	
Mfr:	REED HYCALOG	WOB(avg)		No.	Size	Progress		Cum. Progress	
Type:	Rock	RPM(avg)		3	32/32nd"	On Bottom Hrs		Cum. On Btm Hrs	
Serial No.:	PB 4596	F.Rate				IADC Drill Hrs		Cum IADC Drill Hrs	
Bit Model	SL 12KPR	SPP				Total Revs		Cum Total Revs	
Depth In	3,414.0m	HSI				ROP(avg)		N/A	
Depth Out		TFA						0.00 m/hr	
Bit Comment	Cleanout run for completion								

BHA # 10

Weight(Wet)	Length	3,220.4m	Torque(max)	D.C. (1) Ann Velocity	0fpm
Wt Below Jar(Wet)	String		Torque(Off.Btm)	D.C. (2) Ann Velocity	0fpm
	Pick-Up		Torque(On.Btm)	H.W.D.P. Ann Velocity	0fpm
	Slack-Off			D.P. Ann Velocity	0fpm
BHA Run Description					
BHA Run Comment					



Equipment	Length	OD	ID	Serial #	Comment
Bit	0.20m	6.000in		PB4596	
Bit Sub	0.53m	4.625in		TS 704	
3 1/2" HWDP	9.40m	3.500in			
7" Scraper	1.68m	7.000in		250555	
3 1/2" HWDP	131.67m	3.500in			
3 1/2" DP	393.32m	3.500in			
X/O	0.36m	6.562in			
9 5/8" Scraper	2.25m	2.250in		244003	
Well Patroller	4.46m	6.375in		250604	
5in HWDP	137.73m	5.000in			
Drilling Jars	9.86m	6.325in		768821	
5in HWDP	18.41m	5.000in			
5in DP		5.000in			
	1,951.91m				
SABS 101	1.05m	6.375in		250704	
SABS 102	1.15m	6.375in		250858	
5in DP	554.97m	5.000in			
Riser Brush	1.73m	16.438in		24626	

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT		0		101.6	
Bentonite Bulk	MT		0		59.8	
Diesel	m3	0	8.3		394.0	
Fresh Water	m3	0	13.9		285.7	
Drill Water	m3	29	29		396.7	
Cement G	MT		0		76.0	
Cement HT (Silica)	MT	0	0		54.0	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT	6.000	9.00	97													
2	National 12-P-160	6.000	9.00	97	84	3400	7.62										
3	National 12-P-160	6.000	9.00	97	84	3400	7.62										

Casing						
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)	
30 "	209.00	209.00	174.50			
13 3/8"	1000.00	1000.00	173.53	173.53	14.17	
9 5/8"	2945.00	2928.87	173.82	173.82	13.10	
7 "	3413.00	3343.59	2853.94	2847.43		

Personnel On Board		
Company	Pax	Comment
DOGC	45	All Diamond Personnel
UPSTREAM PETROLEUM	5	Operator Personnel
ESS	8	Catering Personnel
DOWELL SCHLUMBERGER	2	Cementing
GEOSERVICES OVERSEAS S.A.	2	Mud Loggers
FUGRO SURVEY LTD	3	ROV personnel
M-1 AUSTRALIA PTY LTD	2	Mud Engineers
WEATHERFORD AUSTRALIA PTY LTD	4	Casing running Personnel and SPS Engineer
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	6	Wireline crew
DOGC	2	NDT Inspectors



Personnel On Board		
PETROLAB	2	Completions
WELL DYNAMICS	3	Smart completion personnel
SCOTTECH	1	Brine filtering equipment specialist
HALLIBURTON AUSTRALIA PTY LTD	1	Smart completions personnel
THE EXPRO GROUP	8	Well test personnel
Total	94	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Abandon Drill	18 Sep 2005	1 Day	Complete abandon rig drill	
BOPE Test	18 Sep 2005	1 Day	Complete BOP test	
Environmental Issue	18 Jun 2005	93 Days	Environmental spill drill	
Fire Drill	18 Sep 2005	1 Day	Rig fire drill	
JSA	19 Sep 2005	0 Days	Drill=8, Deck=8, Welder=4	
Man Overboard Drill	10 Sep 2005	9 Days	Man overboard drill	
STOP Card	19 Sep 2005	0 Days	6 x corrective, 0 x positive	

Shakers, Volumes and Losses Data							
Available	1,517.0bbl	Losses	1,564.0bbl	Equip.	Descr.	Mesh Size	Hours
Active	340.0bbl	Downhole		Shaker 1	VSM100	4 X 230	0
Hole	865.0bbl	Shakers & Equip.	0.0bbl	Shaker 2	VSM100	4 X 230	0
Slug		Dumped	1,564.0bbl	Shaker 3	VSM100	4 X 230	0
Reserve		Centrifuges		Shaker 4	VSM100	3 x 200, 1 X 165	0
Brine	277.0bbl						

Marine									
Weather on 19 Sep 2005							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
9.0nm	5kn	315.0deg	1,016.0mbar	12C°	0.5m	315.0deg	4s	1	258.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	260.0
253.0deg	480.00klb	5,238.60klb	1.5m	135.0deg	7s			3	231.0
Comments								4	262.0
								5	273.0
								6	271.0
								7	304.0
								8	302.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Wrangler	14:00hrs 19th Sept	16:30hrs 19th Sept	En route to Melbourne	Diesel	M3		418.55
				Fresh Water	M3		301
				Drill Water	M3		394
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		40
				Bentonite Bulk	MT		0
				Brine	BBLS		970

Figured on bulk stock reflect SOF as boat left for Melbourne							
Pacific Sentinel			Standby at Ocean Patriot	Item	Unit	Used	Quantity
				Diesel	M3		371.3
				Fresh Water	M3		68
				Drill Water	M3		0
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Brine	BBLS		0